# WEST VIRGINIA LEGISLATURE

### 2019 REGULAR SESSION

Introduced

## House Bill 3092

FISCAL NOTE

BY DELEGATES ATKINSON, CRISS, JEFFRIES, JENNINGS,

BUTLER, P. MARTIN AND COWLES

[Introduced February 12, 2019; Referred

to the Committee on Government Organization.]

1 A BILL to amend the Code of West Virginia, 1931, as amended, by adding thereto a new section, designated §24-2-1n, relating to creating a pilot program to encourage utility infrastructure 2 3 development to certain lands; declaring certain legislative findings; defining certain terms; 4 requiring the West Virginia Development Office to consider certain applications; requiring 5 the Public Service Commission consider certain plans; providing the Public Service 6 Commission with the authority to allow certain public utility infrastructure projects to 7 recover certain costs via ratemaking; providing for the expiration of certain statutory 8 provisions; and providing for an effective date of the provisions of this section.

Be it enacted by the Legislature of West Virginia:

### ARTICLE 2. POWERS AND DUTIES OF PUBLIC SERVICE COMMISSION.

#### §24-2-1n. West Virginia Business Ready Sites Program.

- 1 (a) The Legislature finds and declares that:
- 2 (1) Presently, West Virginia's available industrial sites lack competitiveness with industrial
- 3 sites in surrounding states due in part to the lack of presently constructed, adequate utility
- 4 infrastructure serving sites having industrial potential;
- 5 (2) Having as many construction ready industrial sites with adequately developed utility
- 6 infrastructure will increase the state's potential to attract new industrial projects to the state and
- 7 <u>advance the state's economic development efforts;</u>
- 8 (3) Incentivizing utilities to construct adequate public utility infrastructure and provide
- 9 services to sites identified as having industrial potential will increase the likelihood that such sites
- 10 are developed; and
- 11 (4) Increasing the number of industrial sites with adequate and fully developed utility
- 12 services is in the public interest of the state.
- 13 (b) *Definitions* For the purpose of this section:
- 14 (1) "Development Office" means the West Virginia Development Office;
- 15 (2) "Industrial Development Agency" means any incorporated organization, foundation,

16	association, or agency to whose members or shareholders no profit inures, which has as its
17	primary function the promotion, encouragement and development of industrial, commercial,
18	manufacturing and tourist enterprises or projects in this state; and
19	(3) "Industrial Development Site" means a land development containing a minimum of 50
20	contiguous acres that is identified by the Development Office as having potential for industrial
21	development and that does not currently have adequate public utility services from one or more
22	public utilities regulated by the Public Service Commission.
23	(c) The West Virginia Development Office shall conduct a pilot program known hereafter
24	as "The West Virginia Business Ready Sites Program" for the purpose of promoting economic
25	development in certain areas of the state by facilitating the construction of utility infrastructure
26	necessary to increase the attractiveness of such sites for industrial development within the state.
27	(d) An Industrial Development Agency may identify a potential Industrial Development Site
28	and apply to the Development Office for approval of the site as an Industrial Development Site.
29	(e) Upon receipt of the application, the Development Office shall determine whether the
30	potential Industrial Development Site has the attributes to accomplish the public purposes of this
31	section; and, upon determining that the site has such attributes, the Development Office shall
32	certify the site as an Industrial Development Site and communicate such certification to the
33	commission.
34	(f) After the Public Service Commission receives the certification described in subsection
35	(e) of this section, public utilities may file with the commission an application for a multi-year
36	comprehensive plan for infrastructure development to construct public utility infrastructure and
37	provide services to Industrial Development Sites. Subject to commission review and approval, a
38	plan may be amended and updated by the public utility as circumstances warrant. The recovery
39	of costs in support of the plans shall be allowed in the manner set forth in this section if the
40	proposed plans have been found to be prudent and useful.
41	(g) The application is in lieu of a proceeding pursuant to §24-2-11 of this code and shall

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42	contain the following:
43	(1) A description of the infrastructure program, in such detail as the Public Service
44	Commission prescribes, and the projected annual amount (in approximate line sizes and feet),
45	general location, type, and projected installation timing of the facilities that the applicant proposes
46	to replace, construct, or improve;
47	(2) The projected net cost, on an annual basis, of the replacement, construction, or
48	improvements;
49	(3) The projected start date for the infrastructure program;
50	(4) The projected numbers of potential new customers that may be served by the
51	infrastructure program and the projected annual demand for public utility services of the
52	customers:
53	(5) The projected debt for the infrastructure program funding and the projected capital
54	structure for infrastructure program funding;
55	(6) A proposed cost recovery mechanism consistent with this section; and
56	(7) Other information the applicant considers relevant or the commission requires.
56 57	(7) Other information the applicant considers relevant or the commission requires. (h) Upon filing of the application, the applicant shall publish, in the form the Public Service
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57 58 59	(h) Upon filing of the application, the applicant shall publish, in the form the Public Service Commission directs, which form shall include, but not be limited to, the anticipated rates and, if any, rate increase under the proposal, by average percentage and dollar amount for customers
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57 58 59 60 61	(h) Upon filing of the application, the applicant shall publish, in the form the Public Service Commission directs, which form shall include, but not be limited to, the anticipated rates and, if any, rate increase under the proposal, by average percentage and dollar amount for customers within a class of service, as a Class I legal advertisement in compliance with the provisions of §59-3-1 <i>et seq</i> of this code, the publication area to be each county in which service is provided
57 58 59 60 61 62	(h) Upon filing of the application, the applicant shall publish, in the form the Public Service Commission directs, which form shall include, but not be limited to, the anticipated rates and, if any, rate increase under the proposal, by average percentage and dollar amount for customers within a class of service, as a Class I legal advertisement in compliance with the provisions of §59-3-1 <i>et seq</i> of this code, the publication area to be each county in which service is provided by the public utility, a notice of the filing of the application, and that the commission shall hold a
57 58 59 60 61 62 63	(h) Upon filing of the application, the applicant shall publish, in the form the Public Service Commission directs, which form shall include, but not be limited to, the anticipated rates and, if any, rate increase under the proposal, by average percentage and dollar amount for customers within a class of service, as a Class I legal advertisement in compliance with the provisions of §59-3-1 <i>et seq</i> of this code, the publication area to be each county in which service is provided by the public utility, a notice of the filing of the application, and that the commission shall hold a hearing on the application within 90 days of the notice; unless no opposition to the rate change is
57 58 59 60 61 62 63 64	(h) Upon filing of the application, the applicant shall publish, in the form the Public Service Commission directs, which form shall include, but not be limited to, the anticipated rates and, if any, rate increase under the proposal, by average percentage and dollar amount for customers within a class of service, as a Class I legal advertisement in compliance with the provisions of §59-3-1 <i>et seq</i> of this code, the publication area to be each county in which service is provided by the public utility, a notice of the filing of the application, and that the commission shall hold a hearing on the application within 90 days of the notice; unless no opposition to the rate change is received by the commission within one week of the proposed hearing date, in which case the

68	expenditures as provided in subsection (j) of this section if the commission finds that the
69	expenditures and the associated rate requirements are just, reasonable, and are not contrary to
70	the public interest: Provided, That the commission may approve infrastructure programs
71	undertaken in connection with a maximum of 10 Industrial Development Sites under this program:
72	Provided, however, That no more than four Industrial Development Sites shall be located in any
73	one congressional district, as such congressional districts are defined in §1-2-3 of this code on
74	the effective date of this section.
75	(j) Upon Public Service Commission approval, utilities will be authorized to implement the
76	infrastructure programs and to recover related incremental costs, net of contributions to recovery
77	of return and depreciation and property tax expenses directly attributable to the infrastructure
78	program provided by new customers served by the infrastructure program investments, if any, as
79	provided in the following:
80	(1) An allowance for return shall be calculated by applying a rate of return to the average
81	planned net incremental increase to rate base attributable to the infrastructure program for the
82	coming year, considering the projected amount and timing of expenditures under the
83	infrastructure program plus any expenditures in previous years of the infrastructure program. The
84	rate of return shall be determined by utilizing the rate of return on equity authorized by the Public
85	Service Commission in the public utility's most recent rate case proceeding or in the case of a
86	settled rate case, a rate of return on equity as determined by the commission, and the projected
87	cost of the public utility's debt during the period of the infrastructure program to determine the
88	weighted cost of capital based upon the public utility's capital structure.
89	(2) Income taxes applicable to the return allowed on the infrastructure program shall be
90	calculated for inclusion in rates.
91	(3) Incremental depreciation and property tax expenses directly attributable to the
92	infrastructure program shall be estimated for the upcoming year.
93	(4) Following Public Service Commission approval of its infrastructure program, a public

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94	utility shall place into effect rates that include an increment that recovers the allowance for return,
95	related income taxes, depreciation, and property tax expenses associated with the public utility's
96	estimated infrastructure program investments for the upcoming year, net of contributions to
97	recovery of those incremental costs provided by new customers served by the infrastructure
98	program investments, if any, ("incremental cost recovery increment"). In each year subsequent to
99	the order approving the infrastructure program and an incremental cost recovery increment, the
100	public utility shall file a petition with the commission setting forth a new proposed incremental cost
101	recovery increment based on investments to be made in the subsequent year, plus any under-
102	recovery or minus any over-recovery of actual incremental costs attributable to the infrastructure
103	program investments, for the preceding year.
104	(k) The public utility may make any accounting accruals necessary to establish a
105	regulatory asset or liability through which actual incremental costs incurred and costs recovered
106	through the rate mechanism are tracked.
107	(I) Utilities may defer incremental operation and maintenance expenditures attributable to
108	regulatory and compliance-related requirements introduced after the public utility's last rate case
109	proceeding and not included in the public utility's current base rates. In a future rate case, the
110	Public Service Commission may allow recovery of the deferred costs amortized over a reasonable
111	period of time to be determined by the commission provided the commission finds that the costs
112	were reasonable and prudently incurred and were not reflected in rates in prior rate cases.
113	(m) The provisions of this section shall expire on December 31, 2024. The expiration of
114	this section shall not affect the cost recovery of constructing project that is commenced pursuant
115	to this section prior to such date.
116	(n) The provisions of this section are effective upon passage.

NOTE: The purpose of this bill is to create and implement the West Virginia Business Ready Sites Program.

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Strike-throughs indicate language that would be stricken from a heading or the present law and underscoring indicates new language that would be added.